

SCHEDULE OF END-USER TARIFFS APPLICABLE FOR THE SUPPLY OF ELECTRICITY BY UMEME LIMITED FOR THE THIRD QUARTER OF THE YEAR 2023

NOTICE is hereby given that pursuant to Sections 10 and 75 of the Electricity Act, 1999, Chapter 145 of the Laws of Uganda, the Electricity Regulatory Authority ("the Authority") has Approved the Schedule of Electricity End-User (Retail) Tariffs to be charged by **Umem Limited** for the Supply of Electrical Energy in the Billing Period **July to September 2023**, as detailed in Table 1.

TABLE 1: APPROVED ELECTRICITY END-USER TARIFFS APPLICABLE FOR THE SUPPLY OF ELECTRICITY BY UMEME LIMITED FOR THE THIRD QUARTER (JULY TO SEPTEMBER) OF THE YEAR 2023

DOMESTIC CONSUMERS - CODE 10.1				
Low Voltage Single Phase supplied at 240 Volts				
Lifeline - First 15 Units (Ush/kWh)	250.0			
Energy Units between 16 – 80 (Ush/kWh)	805.0			
Energy Units between 81 – 150 (Ush/kWh)	412.0			
Energy Units above 150 (Ush/kWh)	805.0			
COMMERCIAL CONSUMERS - CODE 10.2				
Three Phase Low Voltage load not exceeding 100 Amperes				
Energy Charge (Ush/kWh)		Average	Peak	Shoulder
		611.8	807.5	615.5
				367.4
MEDIUM INDUSTRIAL CONSUMERS - CODE 20				
Low Voltage 415Volts, with Maximum Demand up to 500kVA				
Energy Charge (Ush/kWh)		Average	Peak	Shoulder
		461.8	636.4	466.3
				244.9
LARGE INDUSTRIAL CONSUMERS - CODE 30				
High Voltage 11,000Volts or 33,000Volts, with Maximum Demand exceeding 500kVA but up to 1,500 kVA				
		Average	Peak	Shoulder
Block 1: Energy Charge (Ush/kWh)		384.4	519.4	385.3
Block 2 (Declining Block*): Energy Charge (Ush/kWh)		367.8	497.0	368.6
				233.1
EXTRA - LARGE INDUSTRIAL CONSUMERS - CODE 40				
High Voltage 11,000V or 33,000V, with Average Demand of at least 1,500kVA and dealing in Manufacturing				
		Average	Peak	Shoulder
Block 1: Energy Charge (Ush/kWh)		325.0	429.5	326.6
Block 2 (Declining Block*): Energy Charge (Ush/kWh)		296.2	391.6	297.7
				212.6
STREET LIGHTING - CODE 50				
Energy Charge (Ush/kWh)				
	370.0			

* - The Block 2 (Declining Block) Tariff for Large and Extra-Large Industrial consumers shall be applicable for energy consumed above the threshold determined by the Authority for the respective consumers. The threshold shall be communicated to the respective consumers by Umem Limited.

The approved Tariffs have been determined in consideration of the changes in the Macro-Economic Factors of: International Prices of Fuel, Exchange Rate of the Uganda Shilling against the United States Dollar, Core Consumer Price Index (Inflation), the Energy Generation Mix, and Costs approved by the Authority. The parameters used in the determination of the Tariffs for the Third Quarter of 2023 are as detailed in Table 2.

TABLE 2: PARAMETERS USED IN THE DETERMINATION OF THE TARIFFS FOR THE THIRD QUARTER (JULY TO SEPTEMBER) OF THE YEAR 2023

Parameter	Source	Rate
Exchange Rate (US\$/US\$)	The Mid-Rate of the Uganda Shilling against the United States Dollar as published by Bank of Uganda as at 31 st May 2023	3,768.0
Core Consumer Price Index (CPI)	Published by the Uganda Bureau of Statistics for May 2023	126.24
OPEC Reference Basket (US\$ Per Barrel)	OPEC Reference Basket for month of May 2023 as reported in the June 2023 Monthly Oil Market Report	75.82

The detailed Tariff Review Report for the Third Quarter of 2023 is available at **www.era.go.ug**.

This Schedule of Tariffs for the Third Quarter of 2023 shall be applicable to Energy consumed in the period **July to September 2023**.

July 2023

**CHIEF EXECUTIVE OFFICER
ELECTRICITY REGULATORY AUTHORITY**